

Schedule GS-2  
GENERAL SERVICE - DEMAND

Sheet 1

APPLICABILITY

Applicable to single- and three-phase general service including lighting and power customers whose monthly Maximum Demand registers, or in the opinion of SCE is expected to register, above 20 kW and below 200 kW. The customer whose monthly Maximum Demand, in the opinion of SCE, is expected to reach 200 kW or has reached 200 kW for any three months during the preceding 12 months is ineligible for service under this Schedule. Effective with the date of ineligibility, the customer's account shall be transferred to Schedule TOU-GS-3. Further, any customer served under this Schedule whose monthly Maximum Demand has registered 20 kW or less for 12 consecutive months is eligible for service under Schedule GS-1. This Schedule is subject to meter availability. (C)

A customer who makes a permanent change in operating conditions that SCE, in its sole opinion, anticipates will reduce the customer's demand to 20 kW or less, may transfer to another applicable rate schedule before completing 12 consecutive months at the reduced demand levels. Such customer shall be required to sign the Permanent Change in Operating Conditions Declaration, Form 14-548.

Effective April 1, 2013, the TOU Option of this Schedule will be closed to new customers. Existing customers receiving service under a TOU option of this Schedule will be transferred to an applicable TOU rate schedule on their next scheduled read date following April 1, 2013.

Mandatory Time-of-Use (TOU) Implementation

Pursuant to Decision 13-03-031 in SCE's 2012 General Rate Case proceeding, all customers on this Schedule will be placed on an applicable Mandatory TOU rate schedule based on the following transition schedule:

1. 2014 Mandatory TOU Transition: Any customer served under this Schedule who (a) has an advanced meter capable of providing and recording hourly usage data, and (b) has had access to at least 12 months of such data will be subject to a one-time transition and will be transferred to an applicable Mandatory TOU rate schedule on their next regularly scheduled meter read date following January 1, 2014; or
2. 2015 Mandatory TOU Transition: Following January 1, 2015, all customers who have not been transferred in accordance with the above 2014 Mandatory TOU Transition will be transferred to an applicable Mandatory TOU rate schedule on their next regularly scheduled meter read date following the installation of an advanced meter capable of recording hourly usage data.

All customers transferred to an applicable Mandatory TOU rate schedule are required to stay on the Mandatory TOU rate for 12 consecutive months, or may elect to be transferred to another applicable TOU rate or option.

Effective on January 1, 2015, this Schedule will be closed to new customers. Once all existing customers have been transferred to their applicable TOU rate schedule, this Schedule will be withdrawn. (N)  
(D)

TERRITORY

Within the entire territory served.

(Continued)

(To be inserted by utility)  
Advice 2872-E-B  
Decision 13-03-031

Issued by  
Megan Scott-Kakures  
Vice President

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Resolution \_\_\_\_\_



**Schedule GS-2  
 GENERAL SERVICE - DEMAND**

Sheet 2

(Continued)

**RATES**

	Delivery Service								Generation <sup>9</sup>	
	Trans <sup>1</sup>	Distrbtn <sup>2</sup>	NSGC <sup>3</sup>	NDC <sup>4</sup>	PPPC <sup>5</sup>	DWRBC <sup>6</sup>	PUCRF <sup>7</sup>	Total <sup>8</sup>	UG**	DWREC <sup>10</sup>
<b>Non TOU</b>										
Energy Charge - \$/kWh/Meter/Month										
Summer	(0.00009)	0.00326 (I)	0.00530 (I)	0.00040 (I)	0.01091 (R)	0.00493	0.00024	0.02495 (I)	0.06055 (I)	(0.00095) (I)
Winter	(0.00009)	0.00326 (I)	0.00530 (I)	0.00040 (I)	0.01091 (R)	0.00493	0.00024	0.02495 (I)	0.05149 (I)	(0.00095) (I)
Customer Charge - \$/Meter/Month		195.87 (I)						195.87 (I)		
Facilities Related Demand Charge - \$/kW	2.83	9.82 (I)						12.65 (I)		
Summer Time Related Demand Charge - \$/kW		0.00						0.00	20.79 (I)	
Single Phase Service - \$/Month		(12.60) (R)						(12.60) (R)		
Voltage Discount, Demand - \$/kW										
Facilities Related										
From 2 kV to 50 kV	0.00	(0.19) (R)						(0.19) (R)		
Above 50 kV but below 220 kV	0.00	(5.77) (R)						(5.77) (R)		
At 220 kV	0.00	(9.82) (R)						(9.82) (R)		
Time Related										
From 2 kV to 50 kV		0.00						0.00	(0.56)	
Above 50 kV but below 220 kV		0.00						0.00	(1.55) (R)	
At 220 kV		0.00						0.00	(1.57) (R)	
Voltage Discount, Energy - \$/kWh										
From 2 kV to 50 kV	0.00000	0.00000						0.00000	(0.00103)	
Above 50 kV but below 220 kV	0.00000	0.00000						0.00000	(0.00231) (R)	
At 220 kV	0.00000	0.00000						0.00000	(0.00233) (R)	
California Alternate Rates for Energy Discount - %		100.00*						100.00*		
Bill Limiter - %		20.89*						20.89*	79.11*	

(Continued)

(To be inserted by utility)

Advice 2971-E  
 Decision 13-10-052

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Megan Scott-Kakures  
 Vice President

(To be inserted by Cal. PUC)

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**Schedule GS-2  
GENERAL SERVICE - DEMAND**

Sheet 3

(Continued)

**RATES (Continued)**

	Delivery Service							Generation <sup>9</sup>		
	Trans <sup>1</sup>	Distrbn <sup>2</sup>	NSGC <sup>3</sup>	NDC <sup>4</sup>	PPPC <sup>5</sup>	DWRBC <sup>6</sup>	PUCRF <sup>7</sup>	Total <sup>8</sup>	UG**	DWREC <sup>10</sup>
<b>TOU Pricing - Option A</b>										
Energy Charge - \$/kWh/Meter/Month										
Summer Season - On-Peak (0.00009)		0.00326 (I)	0.00530 (I)	0.00040 (I)	0.01091 (R)	0.00493	0.00024	0.02495 (I)	0.31292 (I)	(0.00095) (I)
Mid-Peak (0.00009)		0.00326 (I)	0.00530 (I)	0.00040 (I)	0.01091 (R)	0.00493	0.00024	0.02495 (I)	0.11052 (I)	(0.00095) (I)
Off-Peak (0.00009)		0.00326 (I)	0.00530 (I)	0.00040 (I)	0.01091 (R)	0.00493	0.00024	0.02495 (I)	0.03602 (I)	(0.00095) (I)
Winter Season - Mid-Peak (0.00009)		0.00326 (I)	0.00530 (I)	0.00040 (I)	0.01091 (R)	0.00493	0.00024	0.02495 (I)	0.06235 (I)	(0.00095) (I)
Off-Peak (0.00009)		0.00326 (I)	0.00530 (I)	0.00040 (I)	0.01091 (R)	0.00493	0.00024	0.02495 (I)	0.04096 (I)	(0.00095) (I)
Customer Charge - \$/Meter/Month		195.87 (I)						195.87 (I)		
Facilities Related Demand Charge - \$/kW	2.83	9.82 (I)						12.65 (I)		
Single Phase Service - \$/Month		(12.60) (R)						(12.60) (R)		
Voltage Discount, Demand - \$/kW										
Facilities Related										
From 2 kV to 50 kV	0.00	(0.19) (R)						(0.19) (R)		
Above 50 kV but below 220 kV	0.00	(5.77) (R)						(5.77) (R)		
At 220 kV	0.00	(9.82) (R)						(9.82) (R)		
Voltage Discount, Energy - \$/kWh										
From 2 kV to 50 kV	0.00000	0.00000						0.00000	(0.00174)	
Above 50 kV but below 220 kV	0.00000	0.00000						0.00000	(0.00427) (R)	
At 220 kV	0.00000	0.00000						0.00000	(0.00431) (R)	
California Alternate Rates for Energy Discount - %		100.00*						100.00*		
Bill Limiter - %		20.89*						20.89*	79.11*	
TOU Option Meter Charge - \$/Meter/Month										
RTEM		73.20						73.20		
<b>TOU Pricing - Option B</b>										
Energy Charge - \$/kWh/Meter/Month										
Summer Season - On-Peak (0.00009)		0.00326 (I)	0.00530 (I)	0.00040 (I)	0.01091 (R)	0.00493	0.00024	0.02495 (I)	0.10220 (I)	(0.00095) (I)
Mid-Peak (0.00009)		0.00326 (I)	0.00530 (I)	0.00040 (I)	0.01091 (R)	0.00493	0.00024	0.02495 (I)	0.05780 (I)	(0.00095) (I)
Off-Peak (0.00009)		0.00326 (I)	0.00530 (I)	0.00040 (I)	0.01091 (R)	0.00493	0.00024	0.02495 (I)	0.03602 (I)	(0.00095) (I)
Winter Season - Mid-Peak (0.00009)		0.00326 (I)	0.00530 (I)	0.00040 (I)	0.01091 (R)	0.00493	0.00024	0.02495 (I)	0.06235 (I)	(0.00095) (I)
Off-Peak (0.00009)		0.00326 (I)	0.00530 (I)	0.00040 (I)	0.01091 (R)	0.00493	0.00024	0.02495 (I)	0.04096 (I)	(0.00095) (I)
Customer Charge - \$/Meter/Month		195.87 (I)						195.87 (I)		
Facilities Related Demand Charge - \$/kW	2.83	9.82 (I)						12.65 (I)		
Time Related Demand Charge - Summer Season - \$/kW										
On-Peak		0.00						0.00	17.25 (I)	
Mid-Peak		0.00						0.00	5.05 (I)	
Single Phase Service - \$/Month		(12.60) (R)						(12.60) (R)		
Voltage Discount, Demand - \$/kW										
Facilities Related										
From 2 kV to 50 kV	0.00	(0.19) (R)						(0.19) (R)		
Above 50 kV but below 220 kV	0.00	(5.77) (R)						(5.77) (R)		
At 220 kV	0.00	(9.82) (R)						(9.82) (R)		
Time Related										
From 2 kV to 50 kV	0.00	0.00						0.00	(0.68) (R)	
Above 50 kV but below 220 kV	0.00	0.00						0.00	(1.87) (R)	
At 220 kV	0.00	0.00						0.00	(1.89) (R)	
Voltage Discount, Energy - \$/kWh										
From 2 kV to 50 kV	0.00000	0.00000						0.00000	(0.00103)	
Above 50 kV but below 220 kV	0.00000	0.00000						0.00000	(0.00231) (R)	
At 220 kV	0.00000	0.00000						0.00000	(0.00233) (R)	
California Alternate Rates for Energy Discount - %		100.00*						100.00*		
Bill Limiter - %		20.89*						20.89*	79.11*	
TOU Option Meter Charge - \$/Meter/Month										
RTEM		73.20						73.20		

(Continued)

(To be inserted by utility)  
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Decision 13-10-052

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Vice President

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**Schedule GS-2  
GENERAL SERVICE - DEMAND**

Sheet 4

(Continued)

**RATES (Continued)**

	Delivery Service							Generation <sup>9</sup>		
	Trans <sup>1</sup>	Distrbtn <sup>2</sup>	NSGC <sup>3</sup>	NDC <sup>4</sup>	PPPC <sup>5</sup>	DWRBC <sup>6</sup>	PUCRF <sup>7</sup>	Total <sup>8</sup>	UG**	DWREC <sup>10</sup>
<b>TOU Pricing - Option R</b>										
Energy Charge - \$/kWh/Meter/Day										
Summer - On-Peak (0.00009)	0.01628 (I)	0.00530 (I)	0.00040 (I)	0.01091 (R)	0.00493	0.00024	0.03797 (I)	0.31292 (I)	(0.00095) (I)	
Mid-Peak (0.00009)	0.01628 (I)	0.00530 (I)	0.00040 (I)	0.01091 (R)	0.00493	0.00024	0.03797 (I)	0.11052 (I)	(0.00095) (I)	
Off-Peak (0.00009)	0.01628 (I)	0.00530 (I)	0.00040 (I)	0.01091 (R)	0.00493	0.00024	0.03797 (I)	0.03602 (I)	(0.00095) (I)	
Winter - Mid-Peak (0.00009)	0.01628 (I)	0.00530 (I)	0.00040 (I)	0.01091 (R)	0.00493	0.00024	0.03797 (I)	0.06235 (I)	(0.00095) (I)	
Off-Peak (0.00009)	0.01628 (I)	0.00530 (I)	0.00040 (I)	0.01091 (R)	0.00493	0.00024	0.03797 (I)	0.04096 (I)	(0.00095) (I)	
Customer Charge - \$/Meter/Month		195.87 (I)						195.87 (I)		
Facilities Related Demand Charge - \$/kW	2.83	6.00 (I)						8.83 (I)		
Single Phase Service - \$/Month		(12.60) (R)						(12.60) (R)		
Voltage Discount, Facilities Related Demand - \$/kW										
From 2 kV to 50 kV	0.00	(0.12) (R)						(0.12) (R)		
Above 50 kV but below 220 kV	0.00	(3.52) (R)						(3.52) (R)		
At 220 kV	0.00	(6.00) (R)						(6.00) (R)		
Voltage Discount, Energy - \$/kWh										
From 2 kV to 50 kV	0.00000	(0.00025) (R)						(0.00025) (R)	(0.00174)	
Above 50 kV but below 220 kV	0.00000	(0.00765) (R)						(0.00765) (R)	(0.00427) (R)	
At 220 kV	0.00000	(0.01302) (R)						(0.01302) (R)	(0.00431) (R)	
CARE Energy Discount - %		100.00*						100.00*		
Bill Limiter (GS-1 to GS-2) - %		20.89*						20.89*	79.11*	
TOU Option Meter Charge - \$/month	RTEM	73.20						73.20		

- \* Represents 100% of the discount percentage as shown in the applicable Special Condition of this Schedule.
- \*\* The ongoing Competition Transition Charge (CTC) of \$(0.00103) per kWh is recovered in the UG component of Generation. (R)
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00055) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00007 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00039 per kWh.
- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)  
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Schedule GS-2  
GENERAL SERVICE - DEMAND

Sheet 5

(Continued)

SPECIAL CONDITIONS

1. Time periods are defined as follows:

- On-Peak: Noon to 6:00 p.m. summer weekdays except holidays
- Mid-Peak: 8:00 a.m. to Noon and 6:00 p.m. to 11:00 p.m. summer weekdays except holidays
- 8:00 a.m. to 9:00 p.m. winter weekdays except holidays
- Off-Peak: All other hours.

Holidays are New Year's Day (January 1), Presidents' Day (third Monday in February), Memorial Day (last Monday in May), Independence Day (July 4), Labor Day (first Monday in September), Veterans Day (November 11), Thanksgiving Day (fourth Thursday in November), and Christmas (December 25). (T)

When any holiday listed above falls on Sunday, the following Monday will be recognized as an off-peak period. No change will be made for holidays falling on Saturday.

The summer season shall commence at 12:00 a.m. on June 1 and continue until 12:00 a.m. on October 1 of each year. The winter season shall commence at 12:00 a.m. on October 1 of each year and continue until 12:00 a.m. on June 1 of the following year. A pro rata computation will be made for seasonal billing purposes.

2. RTEM Metering: Customers may elect a Real Time Energy Metering (RTEM) meter and shall pay the monthly charges, as indicated in the RATES section of this Schedule.

Customers who received an IDR meter under Schedule CC-DSF and who are paying the applicable related meter charges under that Schedule are not subject to the TOU Option Meter Charge indicated in the RATES section of this Schedule.

3. Voltage: Service will be supplied at one standard voltage.

(Continued)

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Schedule GS-2  
GENERAL SERVICE - DEMAND

Sheet 6

(Continued)

SPECIAL CONDITIONS (Continued)

4. Billing Demand: The Billing Demand shall be the kilowatts (kW) of Maximum Demand, determined to the nearest kW. The Demand Charge shall include the following billing components. The Time Related Component shall be for the kW of Maximum Demand recorded during (or established for) the monthly billing period within the Summer season Time Periods. The Facilities Related Component shall be for the kW of Maximum Demand recorded during (or established for) the monthly billing period. However, when SCE determines the customer's meter will record little or no energy use for extended periods of time or when the customer's meter has not recorded a Maximum Demand in the preceding eleven months, the Facilities Related Component of the Demand Charge may be established at 50 percent of the customer's connected load. Separate Demand Charge(s) for the Summer season Time Periods shall be established for each monthly billing period. The Demand Charge for each time period shall be based on the Maximum Demand for that time period occurring during the respective monthly billing period. (T) | (T) | (N) | (N)
5. Maximum Demand: The maximum demand for each period shall be the measured maximum kW input, indicated or recorded by SCE metering, during the monthly billing period. (T) (T)
6. Single-Phase Service: Where SCE provides single-phase service, the billing will be reduced by the amount shown in the Rates section, above.
7. Voltage Discount: Bundled Service and Direct Access Customers will have the Distribution rate component of the applicable Delivery Service charges reduced by the corresponding Voltage Discount amount for service metered and delivered at the applicable voltage level as shown in the RATES section above. In addition, Bundled Service Customers will have the Utility Generation (UG) rate component of the applicable Generation charges reduced by the corresponding Voltage Discount amount for service metered and delivered at the applicable voltage level as shown in the RATES section.
8. Temporary Discontinuance of Service: Where the use of energy is seasonal or intermittent, no adjustments will be made for a temporary discontinuance of service. Any customer resuming service within twelve months after such service was discontinued will be required to pay all charges which would have been billed if service had not been discontinued.

(Continued)

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Schedule GS-2  
GENERAL SERVICE - DEMAND

Sheet 7

(Continued)

SPECIAL CONDITIONS (Continued)

9. Customer-Owned Electrical Generating Facilities:

- a. Where customer-owned electrical generating facilities are used to meet a part or all of the customer's electrical requirements, service shall be provided concurrently under the terms and conditions of Schedule S and this Schedule. Parallel operation of such generating facilities with SCE's electrical system is permitted. A generation interconnection agreement is required for such operation.
- b. Customer-owned electrical generating facilities used solely for auxiliary, emergency, or standby purposes (auxiliary/emergency generating facilities) to serve the customer's load during a period when SCE's service is unavailable and when such load is isolated from the service of SCE are not subject to Schedule S. However, upon approval by SCE, momentary parallel operation may be permitted to allow the customer to test the auxiliary/emergency generating facilities. A Momentary Parallel Generation Contract is required for this type of service.

10. CARE Discount: Customers who meet the definition of a Group Living Facility, Agricultural Employee Housing, or Migrant Farm Worker Housing Center as defined in the Preliminary Statement, Part O, Section 3., may qualify for a 25.3% discount off of their bill prior to application of the PUC Reimbursement Fee and any applicable user fees, taxes, and late payment charges. Customers eligible for the CARE Discount will not be required to pay the CARE Surcharge, as set forth in Preliminary Statement, Part O, Section 4 and are not subject to the DWRBC rate component of the Total charges for Delivery Service. An Application and Eligibility Declaration, as defined in the Preliminary Statement, Part O, Section 3., is required for service under this Special Condition. Eligible customers shall be billed on this Schedule commencing no later than one billing period after receipt and approval of the customer's application by SCE. Customers may be rebilled on the applicable rate schedule for periods in which they do not meet the eligibility requirements for the CARE discount as defined in the Preliminary Statement, Part O, Section 3. (R)

(Continued)

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Schedule GS-2  
GENERAL SERVICE - DEMAND

Sheet 8

(Continued)

SPECIAL CONDITIONS (Continued)

11. Bill Limiter: For customers transferred to Schedule GS-2 for the first time due to becoming ineligible for service under Schedule GS-1, the customer's total monthly bill for charges under Schedule GS-2, excluding the Public Utilities Reimbursement Fee, California Alternate Rates for Energy Surcharge, as set forth in Preliminary Statement, Part O, Section 4, and Power Factor Adjustment, shall for the first three years following transfer be limited to no more than the customer's comparable monthly bill for charges under Schedule GS-1 for the same period plus the following percentages:

<u>Period</u>	<u>Percentages</u>
1st Year	10
2nd Year	20
3rd Year	30

The Bill Limiter shall not apply commencing in the fourth year after the customer has transferred to Schedule GS-2. This Special Condition is applicable to customers purchasing Delivery and Generation services from SCE pursuant to this Schedule. Direct Access and CCA Service Customers and customers receiving Transitional Bundled Service are not eligible.

12. Billing Calculation: A customer's bill is calculated according to the rates and conditions above.

The charges listed in the RATES section are calculated by multiplying the Total Delivery Service rates and the Generation rates, when applicable, by the billing determinants (e.g., per kilowatt [kW], kilowatthour [kWh], etc.). (T)

As of January 1, 2012, all generation supplied to Bundled Service Customers is provided by SCE. The DWR Energy Credit provided to Bundled Service Customers is determined by multiplying the DWR Energy Credit rate component by the customer's total kWhs. (N)

(Continued)

(To be inserted by utility)  
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Schedule GS-2  
GENERAL SERVICE - DEMAND

Sheet 9

(Continued)

SPECIAL CONDITIONS (Continued)

12. Billing Calculation (Continued)

- a. Bundled Service Customers receive Delivery Service and Generation service from SCE. The customer's bill is the sum of the charges for Delivery Service and Generation service determined, as described in this Special Condition, and subject to applicable discounts or adjustments provided under SCE's tariff schedules. (T)
- b. Direct Access Customers receive Delivery Service from SCE and purchase energy from an Energy Service Provider. The customer's bill is the sum of the charges for Delivery Service determined as described in this Special Condition except that the DWRBC rate component is subtracted from the Total Delivery Service rates before the billing determinants are multiplied by such resulting Total rates; plus the applicable charges as shown in Schedule DA-CRS and subject to applicable discounts or adjustments provided under SCE's tariff schedules. (T)
- c. CCA Service Customers receive Delivery Service from SCE and purchase energy from their Community Choice Aggregator (CCA). SCE will read the meters and present the bill for both Delivery and Generation Services to the CCA Service Customer. The customer's bill is the sum of the charges for Delivery Service as displayed in this Rate Schedule and Generation charges determined by the CCA plus the applicable charges as shown in Schedule CCA-CRS, and subject to applicable discounts or adjustments provided under SCE's tariff schedules.

(Continued)

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Schedule GS-2  
GENERAL SERVICE - DEMAND

Sheet 10

(Continued)

SPECIAL CONDITIONS (Continued)

13. Customers with Service Metered and Delivered at Voltages above 50 kV (Sub-transmission customers) Included in Rotating Outages.

Sub-transmission customers, except for those customers exempt from rotating outages, are to be included in controlled, rotating outages when required by the California Independent System Operator (CAISO) and/or SCE. To the extent feasible, SCE will coordinate rotating outages applicable to Sub-transmission customers who are fossil fuel producers and pipeline operators and users to minimize disruption to public health and safety. SCE shall not include a Sub-transmission customer in an applicable rotating outage group if the customer's inclusion would jeopardize electric system integrity. Sub-transmission customers who are not exempt from rotating outages, and seek such exemption, may submit an Optional Binding Mandatory Curtailment (OBMC) Plan to SCE in accordance with Schedule OBMC. If SCE approves a customer's OBMC Plan, the customer will become exempt from rotating outages and will be subject to the terms and conditions of Schedule OBMC and its associated contract. (T)

Non-exempt Sub-transmission customers shall be required to drop their entire electrical load during applicable rotating outages by either (1) implementing the load reduction on their own initiative, in accordance with subsection a, below; or (2) having SCE implement the load reduction through remote-controlled load drop equipment (control equipment) in accordance with subsection b, below. A Sub-transmission customer shall normally be subject to the provisions of subsection a. If SCE approves a customer's request to have SCE implement the load reduction or if the customer does not comply with prior required load reductions, as specified in subsection c, the customer will be subject to the provisions of subsection b.

- a. Customer-Implemented Load Reduction. (T)

- (1) Notification of Required Load Reduction. At the direction of the CAISO or when SCE otherwise determines there is a need for Rotating Outage, SCE shall notify each Sub-transmission customer in an affected rotating outage group to drop its entire load. Within 30 minutes of such notification, the customer must drop its entire load. The customer shall not return the dropped load to service until 90 minutes after SCE sent the notification to the customer to drop its load, unless SCE notifies the customer that it may return its load to service prior to the expiration of the 90 minutes.

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Schedule GS-2  
GENERAL SERVICE - DEMAND

Sheet 11 (T)

(Continued)

SPECIAL CONDITIONS (Continued)

- 13. Customers with Service Metered and Delivered at Voltages above 50 kV (Sub-transmission customers) Included in Rotating Outages. (Continued) (T)
  - a. Customer-Implemented Load Reduction. (Continued)
    - (2) Method of Notification. SCE will notify Sub-transmission customers who are required to implement their own load reduction via telephone, by either an automated calling system or a manual call to a business telephone number or cellular phone number designated by the customer. The designated telephone number will be used for the sole purpose of receiving SCE's rotating outage notification and must be available to receive the notification at all times. When SCE sends the notification to the designated telephone number the customer is responsible for dropping its entire load in accordance with subsection a. (1), above. The customer is responsible for informing SCE, in writing, of the telephone number and contact name for purposes of receiving the notification of a rotating outage. (T)
    - (3) Excess Energy Charges. If a Sub-transmission customer fails to drop its entire load within 30 minutes of notification by SCE, and/or fails to maintain the entire load drop until 90 minutes after the time notification was sent to the customer, unless SCE otherwise notified the customer that it may return its load to service earlier in accordance with subsection a. (1) above, SCE shall assess Excess Energy Charges of \$6 per kWh for all kWh usage in excess of the Authorized Residual Ancillary Load. Such charges will be based on the total kWh usage during the applicable rotating outage penalty period, less the product of Authorized Residual Ancillary Load in kW and the applicable rotating outage penalty period in hours. Excess Energy Charges will be determined and applied by SCE subsequent to the Sub-transmission customer's regularly scheduled meter read date following the applicable rotating outage. (T)
    - (4) Authorized Residual Ancillary Load. Authorized Residual Ancillary Load is load that is deemed to be equivalent to five percent of the Sub-transmission customer's prior billing month's recorded Maximum Demand. This minimum load level is used as a proxy to allow for no-load transformer losses and/or load attributed to minimum grid parallel operation for generators connected under Rule 21. (T)

(Continued)

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Schedule GS-2  
GENERAL SERVICE - DEMAND

Sheet 12 (T)

(Continued)

SPECIAL CONDITIONS (Continued)

13. Customers with Service Metered and Delivered at Voltages above 50 kV (Sub-transmission customers) Included in Rotating Outages. (Continued) (T)

b. SCE-Implemented Load Reduction.

Non-exempt Sub-transmission customers may request, in writing, to have SCE drop the customer's entire load during all applicable rotating outages using SCE's remote-controlled load drop equipment (control equipment). If SCE agrees to such arrangement, SCE will implement the load drop by using one of the following methods:

- (1) Control Equipment Installed. For a Sub-transmission customer whose load can be dropped by SCE's existing control equipment, SCE will implement the load drop during a rotating outage applicable to the customer. The customer will not be subject to the Notification and Excess Energy Charge provisions set forth in subsection a, above. (T)
- (2) Control Equipment Pending Installation. For a Sub-transmission customer whose load can not be dropped by SCE's existing control equipment, the customer must request the installation of such equipment at the customer's expense in accordance with SCE's Rule 2, Section H, Added Facilities. Pending the installation of the control equipment, the customer will be responsible for dropping load in accordance with the provisions of subsection a, above, including the Notification and Excess Energy Charge provisions. (T)

- c. Non-compliance: A non-exempt Sub-transmission customer subject to subsection a, above, who fails to drop load during three rotating outages in a three year period to a demand level of 20% or less of the customer's prior billing month's recorded Maximum Demand averaged over the applicable rotating outage period, is not in compliance with this tariff. The three year period shall commence with the first failure to drop load as specified in this subsection. A customer not in compliance with this condition will be placed at the top of the Sub-transmission customer rotating outage group list and will be expected to comply with subsequent applicable rotating outages. In addition, the customer must select one of the two options below within fifteen days after receiving written notice of non-compliance from SCE. A customer failing to make a selection within the specified time frame will be subject to subsection c. (2) below. (T)

(L)

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GENERAL SERVICE - DEMAND

Sheet 13 (N)

(Continued)

SPECIAL CONDITIONS (Continued)

13. Customers with Service Metered and Delivered at Voltages above 50 kV (Sub-transmission customers) Included in Rotating Outages. (Continued)

c. Non-compliance (Continued)

(1) Subject to Schedule OBMC: The customer shall submit an OBMC Plan, in accordance with Schedule OBMC, within 30 calendar days of receiving written notice of non-compliance from SCE. Pending the submittal of the OBMC Plan by the customer and pending the review and acceptance of the OBMC Plan by SCE, the customer will remain responsible for dropping load in accordance with the provisions of subsection a, above, including the Notification and Excess Energy charge provisions. If the customer fails to submit an OBMC Plan within 30 days of receiving notice of non-compliance from SCE, or if the customer's OBMC Plan is not approved by SCE, or if the customer fails to meet the requirements of Schedule OBMC once the OBMC Plan is approved, the customer shall be subject subsection c. (2), below. (L)(T)

(2) Installation of Control Equipment. The customer shall be subject to the installation of control equipment at the customer's expense in accordance with SCE's Rule 2, Section H, Added Facilities, if such equipment is not currently installed. If such switching capability is installed, SCE will drop the customer's load for all applicable subsequent rotating outages in accordance with the provisions of subsection b, above. Pending the installation of control equipment, the customer will remain responsible for dropping load in accordance with the provisions of subsection a, above, including the Notification and Excess Energy Charge provisions. (L)

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Sheet 14

(Continued)

SPECIAL CONDITIONS (Continued)

13. Customers with Service Metered and Delivered at Voltages above 50 kV (Sub-transmission customers) Included in Rotating Outages. (Continued)

d. Net-Generators

Sub-transmission customers who are also net-generators are normally exempt from rotating outages, but they must be net suppliers of power to the grid during all rotating outages. For the purpose of this Special Condition, a net-generator is an SCE customer who operates an electric generating facility as part of its industrial or commercial process, and the generating facility normally produces more electrical power than is consumed in the industrial or commercial process, with the excess power supplied to the grid. Sub-transmission customers whose primary business purpose is to generate power are not included in this Special Condition.

(1) Notification of Rotating Outages. SCE will notify sub-transmission customers who are net-generators of all rotating outages applicable to customers within SCE's service territory. Within 30 minutes of notification, the customer must ensure it is a net supplier of power to the grid throughout the entire rotating outage period. Failure to do so will result in the customer losing its exemption from rotating outages, and the customer will be subject to Excess Energy Charges, as provided below.

(2) Excess Energy Charges. Net generators who are not net suppliers to the grid during each rotating outage period will be subject to Excess Energy Charges of \$6 per kWh for all kWh usage in excess of the Authorized Residual Ancillary Load. Such charges will be based on the total kWh usage during a rotating outage penalty period, less the product of Authorized Residual Ancillary Load in kW and the applicable rotating outage period hours. Excess Energy Charges will be determined and applied by SCE subsequent to the customer's regularly scheduled meter read date following the applicable rotating outage. Excess Energy Charges shall not apply during periods of verifiable scheduled generator maintenance or if the customer's generator suffers a verifiable forced outage. The scheduled maintenance must be approved in advance by either the CAISO or SCE, but approval may not be unreasonably withheld. (T)

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